

Control Number: 51890



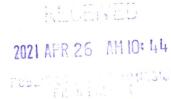
Item Number: 157

Addendum StartPage: 0



4

# **Public Utility Commission of Texas**



# Annual Report Required by 16 Texas Admin. Code § 25.97(f)

PROJECT NO. 50596 51890

AFFECTED ENTITY: GEUS

#### **General Information**

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than May 1, 2020.

#### Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1.b-d blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not required to be reported.

### Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

## Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk Public Utility Commission of Texas 1701 N. Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326 Telephone: (512) 936-7180

Annual Report Form Last Updated in Project No. 49827 Page 1 of 6



ted Entity:	GEUS PROJECT NO. 50596
	rt applies only to an affected entity that owns or operates overhead transmis s greater than 60 kilovolts.
a)	Does this part I apply to you? Yes 🔽 No 🗔
b)	Provide the number of identified occurrences of noncompliance with Pu Utility Regulatory Act (PURA) § 38.004 regarding vertical clear requirements of the National Electrical Safety Code (NESC) for over- transmission facilities.
(PURA) § 38	not identified any occurrence of noncompliance with the Public Utility Regulatory Ad 3.004 regarding vertical clearance requirements of the National Electric Safety Coc overhead transmission facilities.
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d) Do you have actual knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

GEUS does not have any knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of NESC for overhead transmission facilities.

NOTE: GEUS does not have any easement agreements with the United States Army Corps of Engineers.

Annual Report Page 3 of 6

PROJECT NO. 50596

Affected Entity: GEUS

Affected Entity:	GEUS	PROJECT NO.	50596
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b) Provide a description of corrective actions taken or planned to prevent the reoccurrence of fatalities or injuries described in subpart a), immediately above.

Not Applicable	
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Affected Entity	· GEUS	PROJECT NO.	50596
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### **AFFIDAVIT**

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

Signature

Alicia Hooks
Printed Name

General Manager
Job Title

GEUS
Name of Affected Entity

Sworn and subscribed before me this A day of April , 2021.

Month Year

Gina B. Hollis

Notary Public in and For the State of TEXOS.

My commission expires on 5|23|2021

